

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 03.07.2015

No. F.DTL/207/20015-16/DGM(SO)/EAC/03

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of June-15

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of June, 2015 .
The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
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A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'15	64.36	64.36
	May'15	47.47	55.78
	June'15	80.15	63.81
GT*	Apr'15	75.39	75.39
	May'15	64.87	70.04
	June'15	59.47	66.56
PPCL	Apr'15	98.14	98.14
	May'15	94.77	96.43
	June'15	94.7	95.86
Bawana	Apr'15	51.23	51.23
	May'15	55.13	53.21
	June'15	50.50	52.32
BTPS	Apr'15	68.86	68.86
	May'15	88.37	78.74
	June'15	50.67	69.49
Rithala**	Apr'15	83.59	83.59
	May'15	89.17	86.43
	June'15	89.17	87.33

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^N \text{Dci} / \{N * \text{IC} * (100 - \text{Aux})\}}{\%}$$

AUX = Normative Auxiliary Energy Consumption in %
 Dci = Average Declared Capacity (in Ex-bus MW),
 IC = Installed Capacity (in MW) of the Generating station
 N = Number of days during the period i.e. month or the year as the case may be.
 PAFM = Plant Availability factor Achieved during the month in %
 PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively

IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs

COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs

COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

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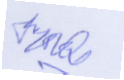
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Annexure-2

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	MP
BTPS	Apr'15	33.420	18.990	22.770	17.730	7.090	0	0
	May'15	33.420	18.990	22.770	17.730	7.090	0	0
	June'15	33.420	18.990	22.770	17.730	7.090	0	0
RPH	Apr'15	44.050	25.050	30.060	0.000	0.000	0.84	
	May'15	44.050	25.050	30.060	0.000	0.000	0.84	
	June'15	44.050	25.050	30.060	0.000	0.000	0.84	
GT	Apr'15	44.450	25.260	30.290				
	May'15	44.450	25.260	30.290				
	June'15	44.450	25.260	30.290				
PPCL	Apr'15	30.980	17.610	21.110	30.300			
	May'15	30.980	17.610	21.110	30.300			
	June'15	30.980	17.610	21.110	30.300			
Rithala	Apr'15	0.000	0.000	100.000	0.000			
	May'15	0.000	0.000	100.000	0.000			
	June'15	0.000	0.000	100.000	0.000			

* Include the weighted Avg. Entitlement on account of Intra State URS power booked from the Stn.




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Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

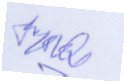
Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'15	31.130	18.000	21.750	7.300	1.820	10	10
	May'15	31.130	18.000	21.750	7.300	1.820	10	10
	June'15	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. Entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto June'15	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto June'15	30.9800	17.6100	21.1100	30.3000			

Cum. Weighted Avg. Entitlement of beneficiaries from BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	MP
BTPS	Upto June'15	33.4200	18.9900	22.7700	17.7300	7.0900	0.0000



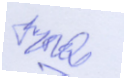

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C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS*	68.570	43.823	8.539	1.327	14.881
DADRI-II TPS	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATHI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN*	11.250	2.223	5.5755	3.4515	

* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014.

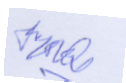



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D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	4.814	2.783	3.363	
DADRI TPS*	68.570	43.823	8.539	1.327	14.881
DADRI-II TPS*	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I*	5.710	2.508	1.450	1.752	
UNCHAHAAR-II*	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III*	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	2.223	5.5755	3.4515	




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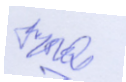
E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	76.793717
	BYPL	42.897165
	NDPL	55.074585
	NDMC	42.288308
	MES	18.288724
	MP	0.000000
	Total	235.342500
RPH*	BRPL	-0.770798
	BYPL	-0.438498
	NDPL	-0.525954
	NDMC	0.000000
	MES	0.000000
	IP	0.720000
	Total	-1.015250
GT(APM, PMT, RLNG)	BRPL	21.190611
	BYPL	10.720747
	NDPL	11.207725
	NDMC	0.000000
	MES	0.000000
	Total	43.119083
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

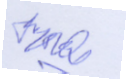



MANAGER(SO/EA)

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State Load Despatch Centre
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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	52.711641
	BYPL	29.458350
	NDPL	36.070804
	NDMC	52.375705
	MES	0.000000
	Total	170.616500
PPCL (S-RLNG)	BRPL	0.021340
	BYPL	0.001570
	NDPL	0.009672
	NDMC	0.017918
	MES	0.000000
	Total	0.050500
Bawana(APM, PMT,RLNG)	BRPL	57.350826
	BYPL	31.506525
	NDPL	38.118692
	NDMC	12.372328
	MES	3.556419
	PUNJAB	16.052208
	HARYANA	15.745253
	Total	174.702250
Bawana (S-RLNG)	BRPL	0.009300
	BYPL	0.001133
	NDPL	0.023994
	NDMC	0.014460
	MES	0.000115
	PUNJAB	0.006125
	HARYANA	0.006125
	Total	0.061250
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000




MANAGER(SO/EA)

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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	14.8621150	7.3399701	3.5595930	3.9625519	
ANTA RF	0.2103900	0.0752190	0.0434955	0.0916755	
AURIYA GF	12.5717925	5.4336660	3.2979465	3.8401800	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF	0.2141800	0.0559386	0.0323331	0.1259083	
BAIRASIUL*	4.7096300	1.8800988	0.0000000	2.8295312	
CHAMERAHEP*	14.4728225	5.6620033	0.0000000	8.8108192	
CHAMERA-II HEP*	13.8890000	5.4790074	0.0000000	8.4099926	
CHAMERA-III HEP*	10.2109275	4.0127911	0.0000000	6.1981364	
DADRI GF	18.9870707	9.2434921	4.4968784	5.2467002	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.7534378	0.1152527	0.0666497	0.5715354	0.0000000
DADRI TPS	262.7979925	166.6024345	27.7312927	3.0754270	65.3888383
DADRI-II TPS	410.0599775	201.9584073	96.7517137	111.3498565	0.0000000
DHAULIGANGA *	10.2763000	4.3395091		5.9367909	
DULAHSTI HEP	34.7365800	15.2563059	8.8230913	10.6571828	
JHAJJAR		0.0000000	0.0000000	0.0000000	
KOTESHWAR	12.1782400	5.3486830	3.0932730	3.7362840	
NAPP	28.8756266	12.6821752	7.3344092	8.8590422	
NAPTHA JHAKRI*	32.0165975	18.8481709	0.0000000	13.1684266	
RAPP C	35.9827063	15.8036046	9.1396074	11.0394943	
RIHAND STPS	25.8908472	13.2057941	5.8797001	6.8053530	
RIHAND-II STPS	67.6009950	33.2020301	16.4124504	17.9865145	
RIHAND-III STPS	68.5740075	34.6179029	16.0694212	17.8866834	
SEWA-II HEP*	4.5778075	1.8471537	0.0000000	2.7306538	
SINGRAULI	82.0373100	17.9139109	41.2172375	22.9061616	
SALAL HEP*	26.1508000	10.0709409	0.0000000	16.0798591	
TEHRI HEP	24.6825425	10.8405727	6.2693658	7.5726040	
TANAKPUR*	2.4883032	1.0500812	0.0000000	1.4382220	
UNCHAHAAR-I	10.6835450	5.4783877	2.3841764	2.8209809	
UNCHAHAAR-II	21.7025600	11.3014645	4.6988665	5.7022290	
UNCHAHAAR-III	13.5781325	7.0704727	2.9866356	3.5210242	
URI HEP*	18.5077500	7.0308618	0.0000000	11.4768882	
URI -II HEP	5.5057675	2.9027502	0.0000000	2.6030173	
		0.0000000	0.0000000	0.0000000	
PARBATI-III	11.8006075	5.1828268	2.9973543	3.6204264	
FARAKA	10.3369650	5.0689233	2.4895867	2.7784550	0.0000000
KAHALGAON-I	19.2969000	9.8287747	4.3725709	5.0955544	0.0000000
KAHALGAON-II	84.2972600	42.5057799	19.9325795	21.8589006	0.0000000
SASAN	254.1521150	52.1867880	130.9078463	71.0574807	0.0000000
DVC(LT-3)*	163.9729050	72.0168999	41.6491179	50.3068872	
DVC(MEJIA)(LT-4)*	59.6853650	26.2138123	15.1600827	18.3114700	
DVC(MEJIA7)(LT-8)	69.1124220		69.1124220		
Haryana CLP Jhajjar(LT-5)	30.4825520			30.4825520	
DVC(LT-9)	0.0000000			0.0000000	
DVC(MPL-DVC)(LT-6)	179.1214300			179.1214300	
SECIDVC(MPL-DVC)	179.1214300	2.7062520	2.7062520	2.9788500	

* Regulated Power

Note: The above Scheduled energy includes the URS energy booked to Delhi Discoms.

MANAGER(SO/EA)

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-III STPS	10.1672544	5.1419777	2.6041206	2.4211561	
SINGRAULI	13.6283273	2.9046699	6.9549016	3.7687558	
UNCHAAR-I	1.8108344	1.0118410	0.4366198	0.3623736	
UNCHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGI_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

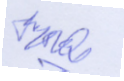
IC = Installed Capacity of the generating station or unit in MW,

SGI_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'15

K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	1	12.06.2015	13.15	12.06.2015	22.48
	4	12.06.2015	13.05	12.06.2015	17.56
	5	08.06.2015	13.37	08.06.2015	14.38
PPCL	1	05.06.2015	11.18	05.06.2015	12.15
		11.06.2015	13.21	11.06.2015	14.20
		13.06.2015	15.46	13.06.2015	16.47
	2	11.06.2015	13.21	11.06.2015	14.22
		16.06.2015	10.47	16.06.2015	12.15
		22.06.2015	10.29	22.06.2015	11.14
		26.06.2015	14.05	26.06.2015	15.05
Bawana	1	03.06.2015	18.26	03.06.2015	20.33
		16.06.2015	11.29	16.06.2015	20.27
		22.06.2015	16.37	22.06.2015	20.12
Rithala			-Nil-		

MANAGER(SO/EA)

Annexure-5

DELHI TRANSCO LIMITED
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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-52.966656

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
2225 Kcal/Kwh on CC |

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MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of June'15

M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
June'15	11.257784

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 1.07 MW(at STU Periphery) to Duggar (TDDPL embeded ISOA customer) for the period 01.06.15 to 30.06.15 (except 03.06.15) on RTC basis Comprising of total Energy Schedule to Duggar 0.744720 Mus at STU periphery.

** TOWMCL under ISOA sale 5.27 MW(at STU Periphery) to NDMC for the period 01.06.15 to 30.06.15 on RTC basis comprising of total Energy Schedule to NDMC 3.794400 Mus at Delhi STU periphery.

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
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N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	30.5342813	-0.3795221
	BYPL	0.1796791	-38.5426836
	NDPL	60.2322983	-0.1353630
	NDMC	1.7521688	-5.4177988
	MES	0.0000000	
	Total	92.6984275	-44.4753675
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0601000	0.0000000
	NDPL	0.0000000	0.0000000
	NDMC	0.0000000	-7.0129625
	MES	0.0000000	0.0000000
	Total	0.0000000	-7.0129625

All figures are at Delhi Periphery

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